



**2025 GAS LIFT  
WORKSHOP**



# Deployment of a Closed-Loop Gas Lift Optimization Workflow from a Permian Basin Operator

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# 2025 GAS LIFT WORKSHOP

- The Challenge
- The Potential
- Chevron Digital Oilfield Landscape
- Technology
- Permian Digital Oilfield (DOF)
- Closed-loop Optimization Approach & Impact
- Lessons Learned & Future Work

## The Challenge

Thousands of wells over an area ranks 18<sup>th</sup> biggest state just after Washington State (77,116 mi<sup>2</sup>), expecting a sustained 1MMBOED in 2Q 2025

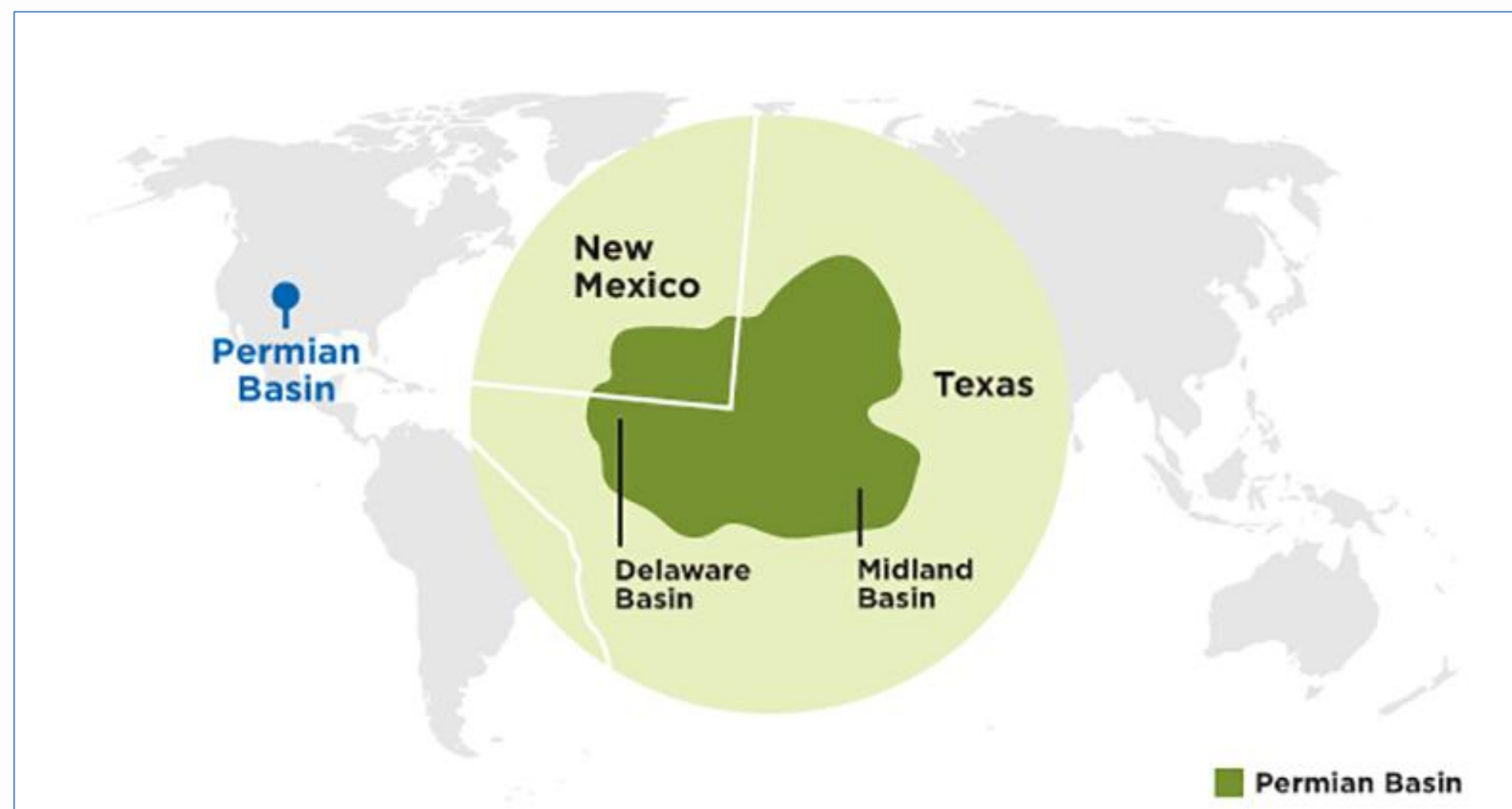


Figure 1. Permian Basin cartoon 75,000 mi<sup>2</sup>

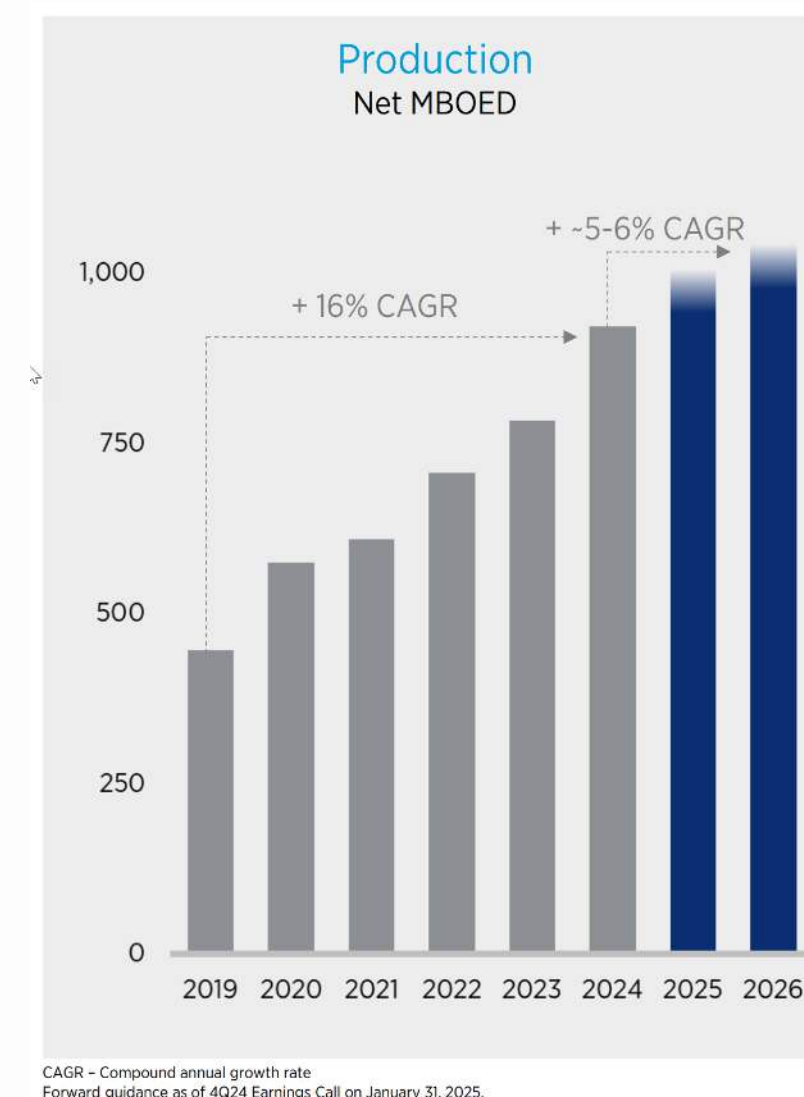


Figure 2. May '25 investor presentation Permian production plot



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## The Potential



Digital Oilfield (DOF) is a key enabler



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## The Solution





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## Enabling cross-discipline collaboration and value chain optimization

one solution with all the data, models and tools needed to collaborate across disciplines to:

support real-time, **full-field and autonomous optimization**

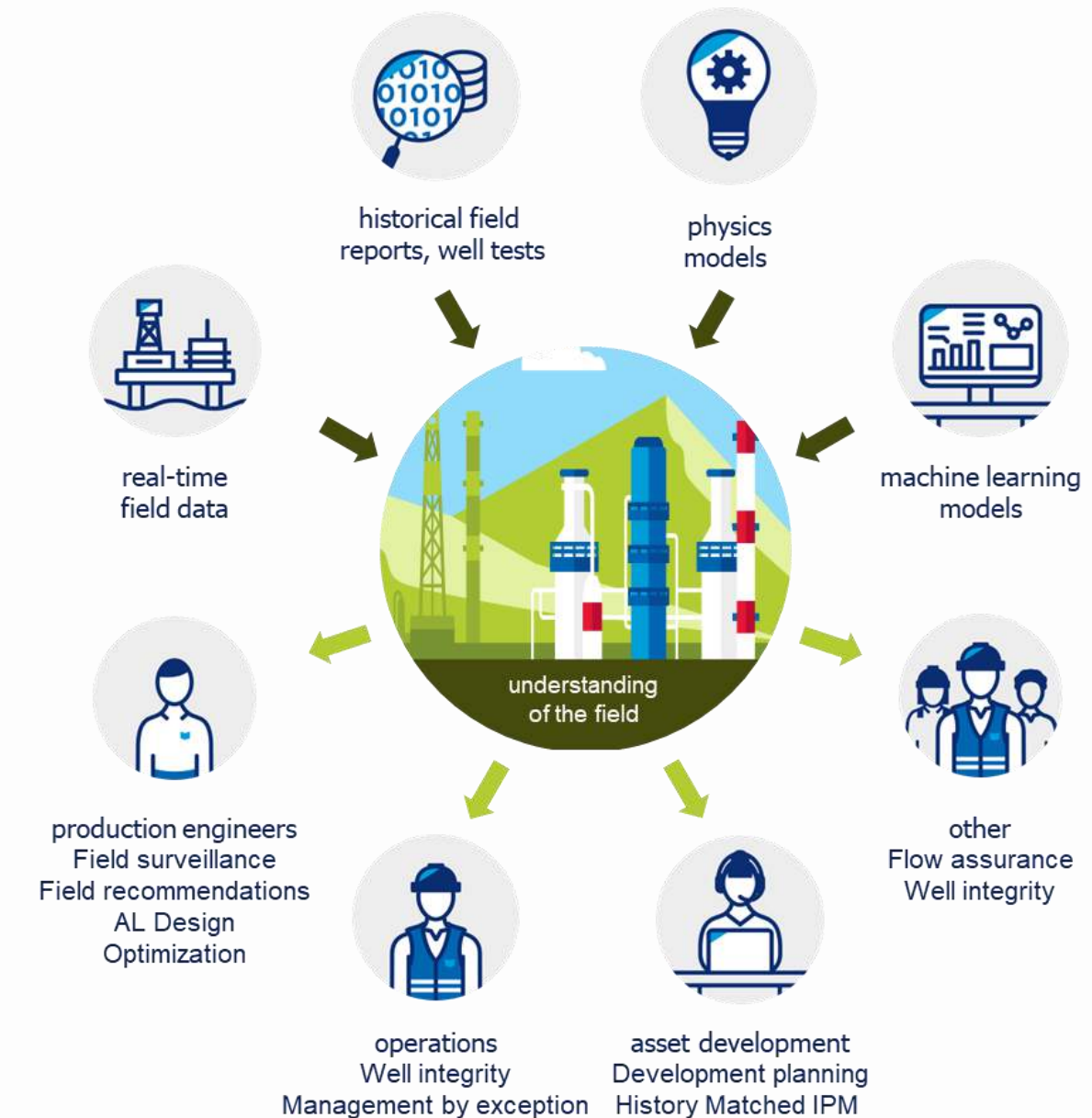
enable rapid and confident identification of **well and facility performance changes**

serve as the **single version of the truth** for field understanding

combine data from different disciplines, physics-based **model insights and machine learning guidance**

**scale** across operations, facilities, flow assurance

provide insight to **operators, engineers and managers**





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## Permian Digital Oilfield

1

Full Field Surveillance

Summary

QA/QC Realtime & WellTest Data

Configuration

Cashflow Dashboard

2

Auto Calibration

Model Quality Check (IPM)

Well Model Calibration (PROSPER)

Network Model Calibration (GAP)

VLP Generation

Estimated Reservoir Pressures

PROSPER Gas Lift Auto Update

3

Auto Optimization

Full Field Realtime Optimization

Deploy Historical Setpoints

Management By Exception

Bad Actors

Well Integrity Check

Well Anomaly Detection

Chevron

Permian Digital Oilfield: Field H

Well

Flowing

Well

Shut-in

CTB				CTB			
Well 1	Well 2	Well 3	Well A	More Wells			
Well 4	Well 5	Well 6	Well B	More Wells			
Well 7	Well 8			More Wells			
CTB				CTB			
More Wells				More Wells			
CTB				CTB			
More Wells				More Wells			
CTB				CTB			
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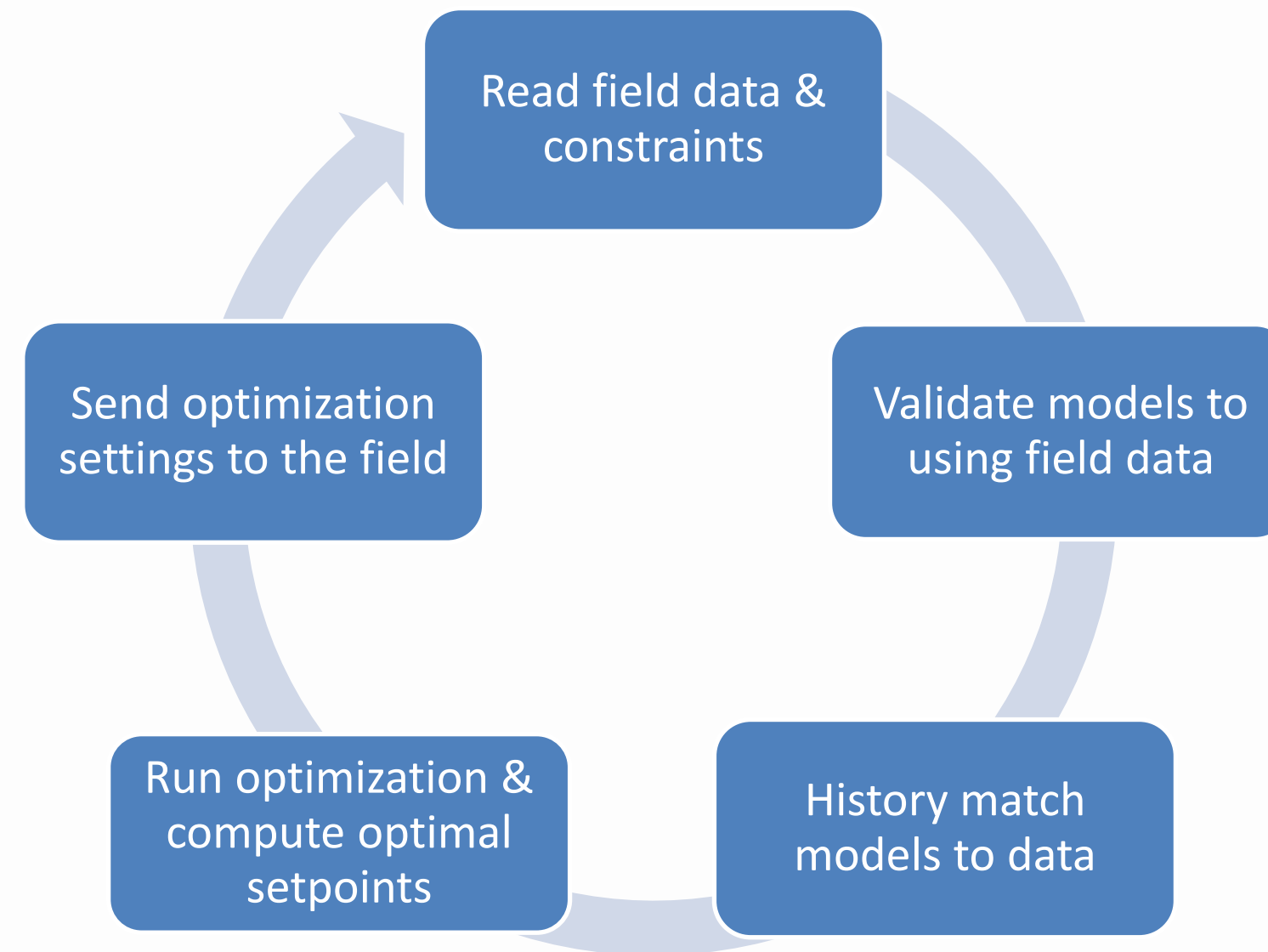
1 Surveillance: are my field data good?

2 Analysis: are my models, calibrated with automated workflows, good?

3 Models  $\checkmark \approx$  Field  $\checkmark \Rightarrow$  Optimization!



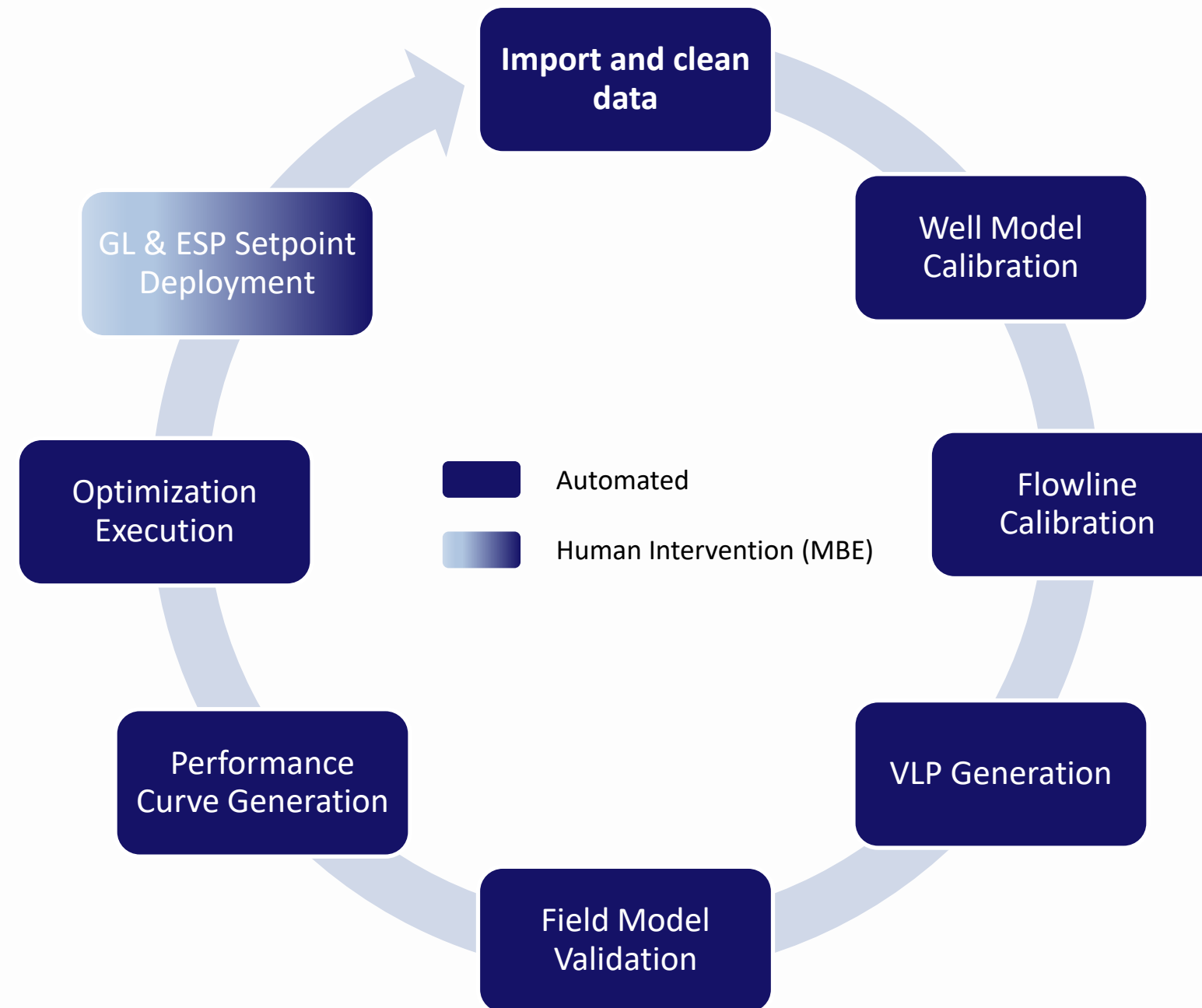
## Closed-Loop Optimization Approach





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## Automated Closed-Loop Gas Lift Optimization Deep Dive





## Expanding DOF Scope

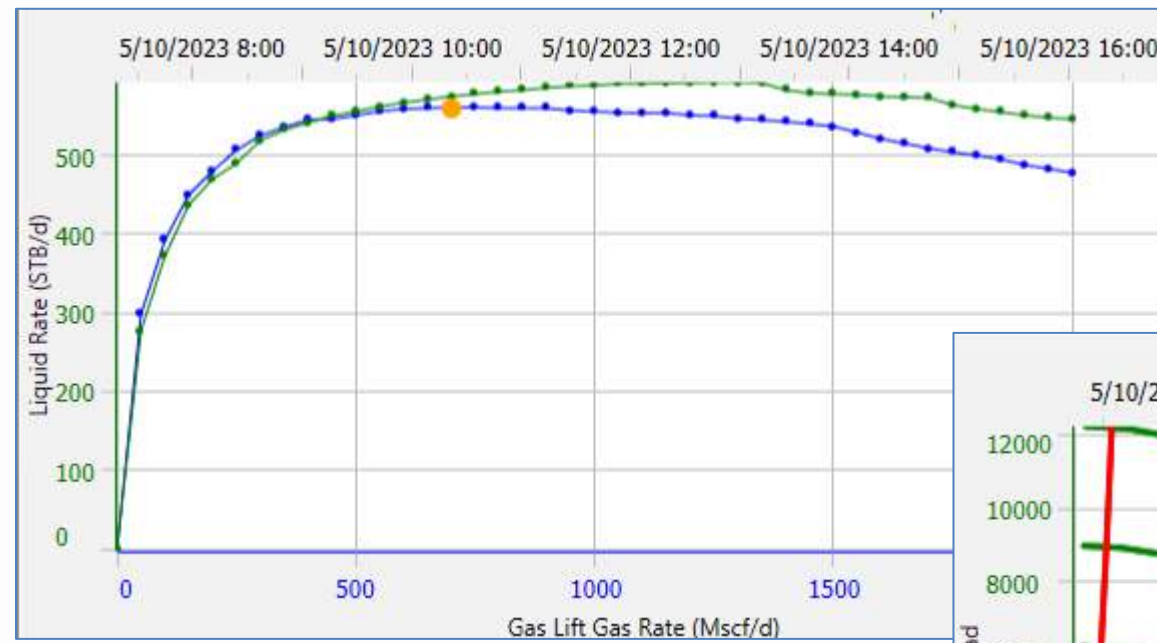


Figure 1. gas lift performance curve

Automated update of Gas Lift Valve Details

PROSPER Gas Lift Auto Update

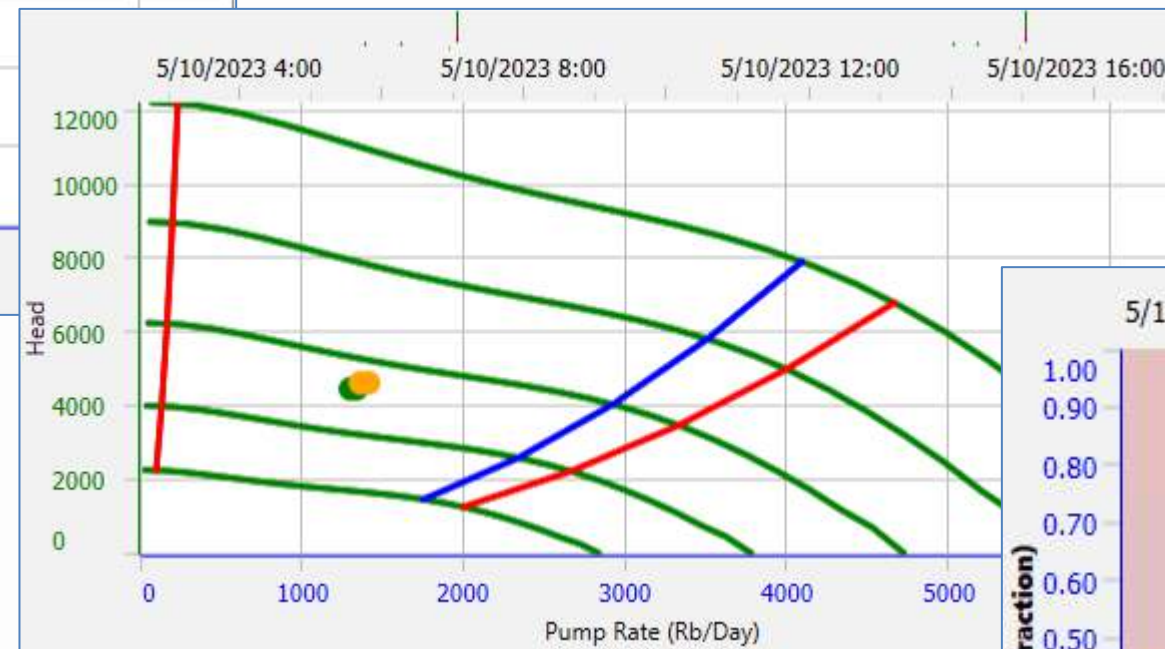


Figure 2. ESP performance curve

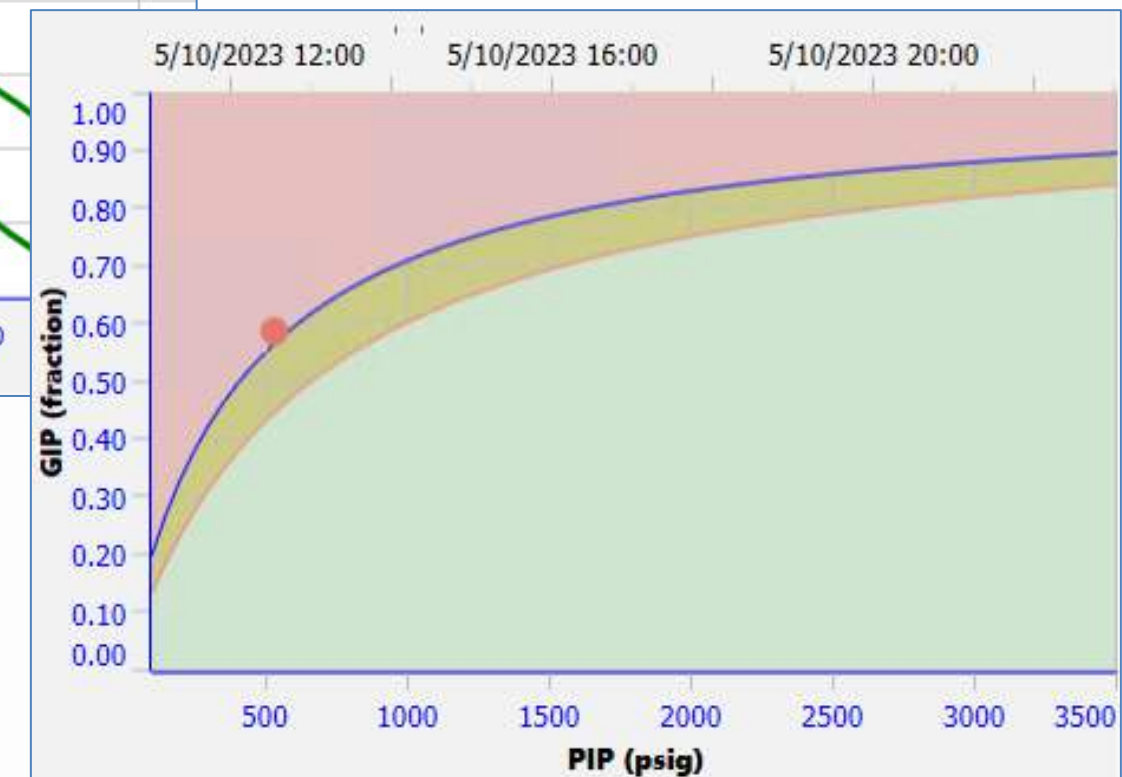


Figure 3. Gas in pump curve



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## Key for Success: Cross-discipline partnership



### Partnership

- Business Unit
- Chevron Technical Center
- PE and Developers



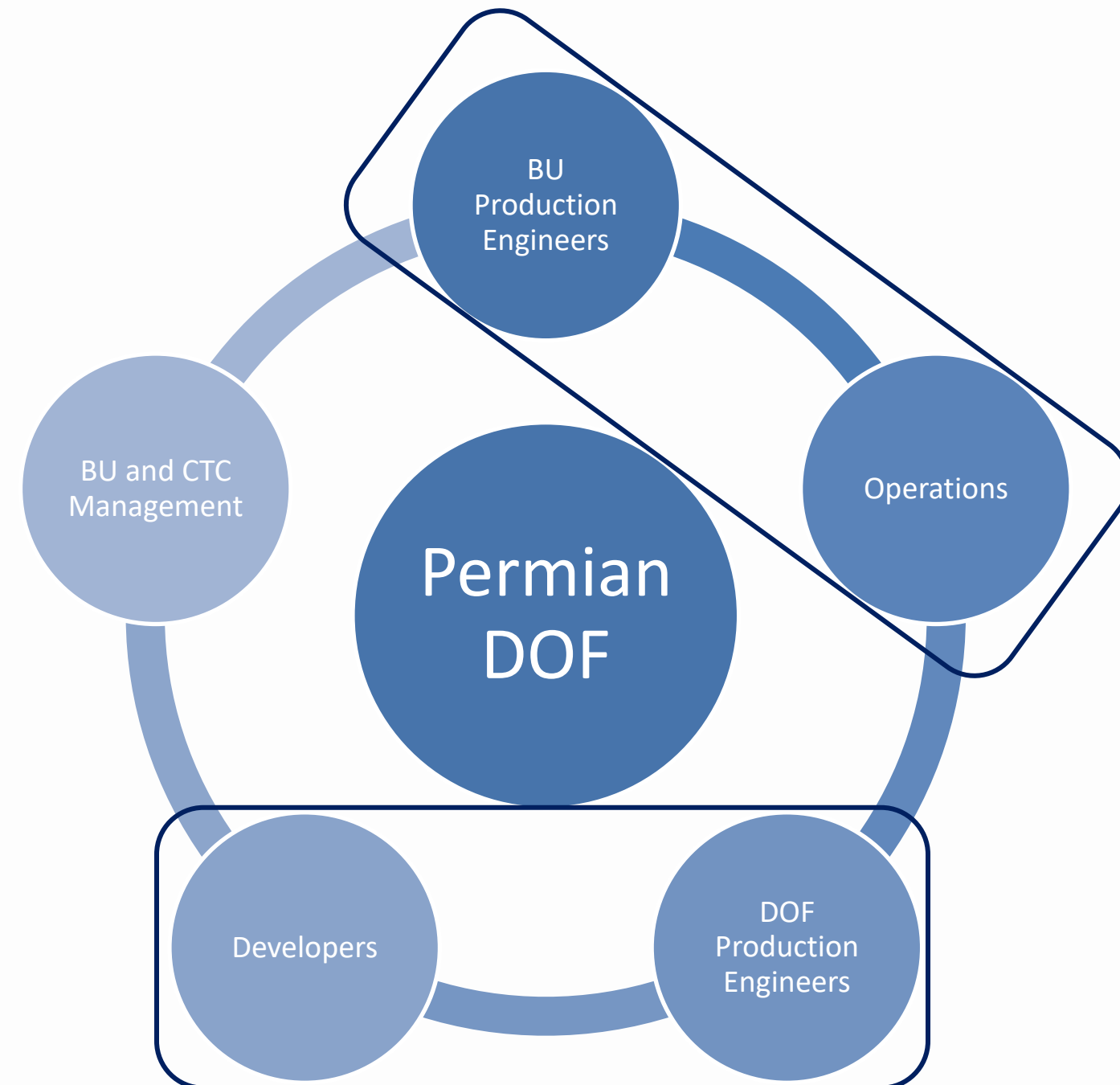
### Alignment

- Management
- Individual Contributors
- Goals and timeline



### Agile

- Sprints
- Continuous feedback
- Enhancements



## Lessons Learned & Future Work

- Automation of model building, history matching & optimization DOES NOT replace the need for PEs to use management by exception to review/understand the models & optimization results
- Deploy the workflows & solution and iterate based on feedback from engineers.
- Continue refinement of the existing tools & workflows.
- Promote the adoption and utilization by building technical efficiency of the users through training, office hour, and working sessions.
- Implement the latest technology breakthroughs (e.g. Gen AI) to further enhance tool capabilities.



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## Question Time



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